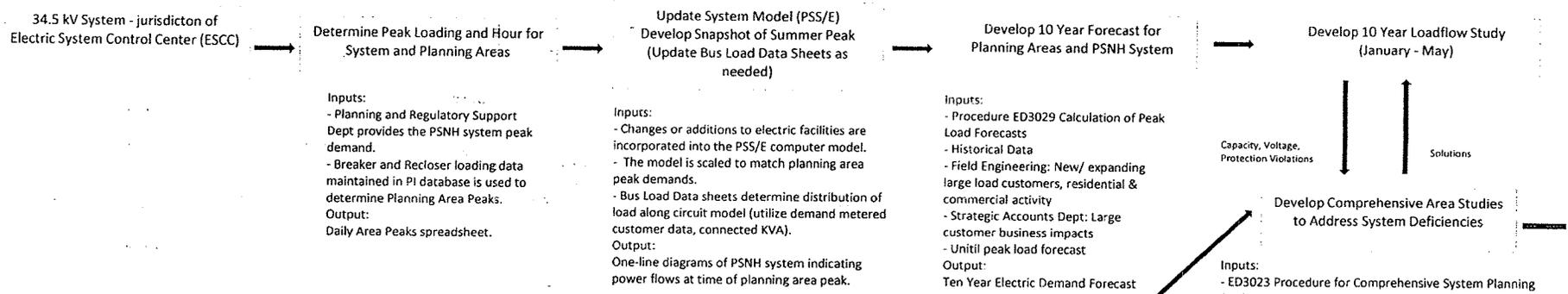


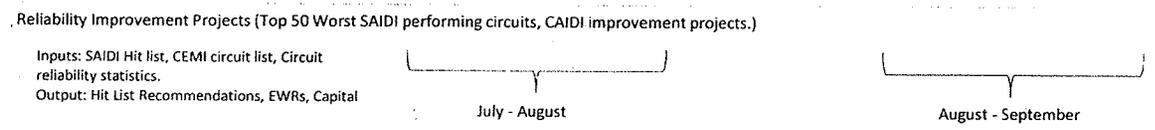
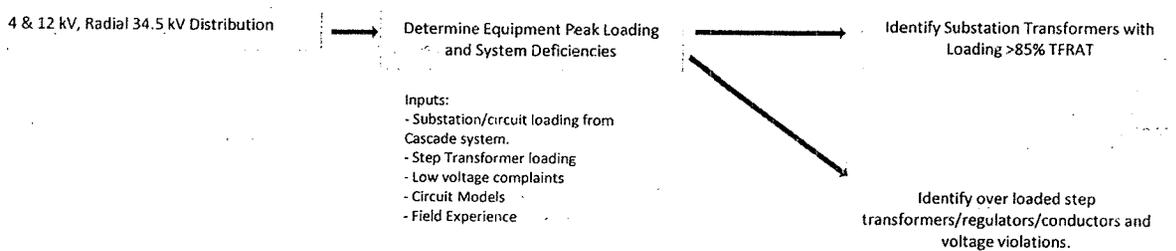
1-27-2014

PSNH Planning Process

System Planning Department

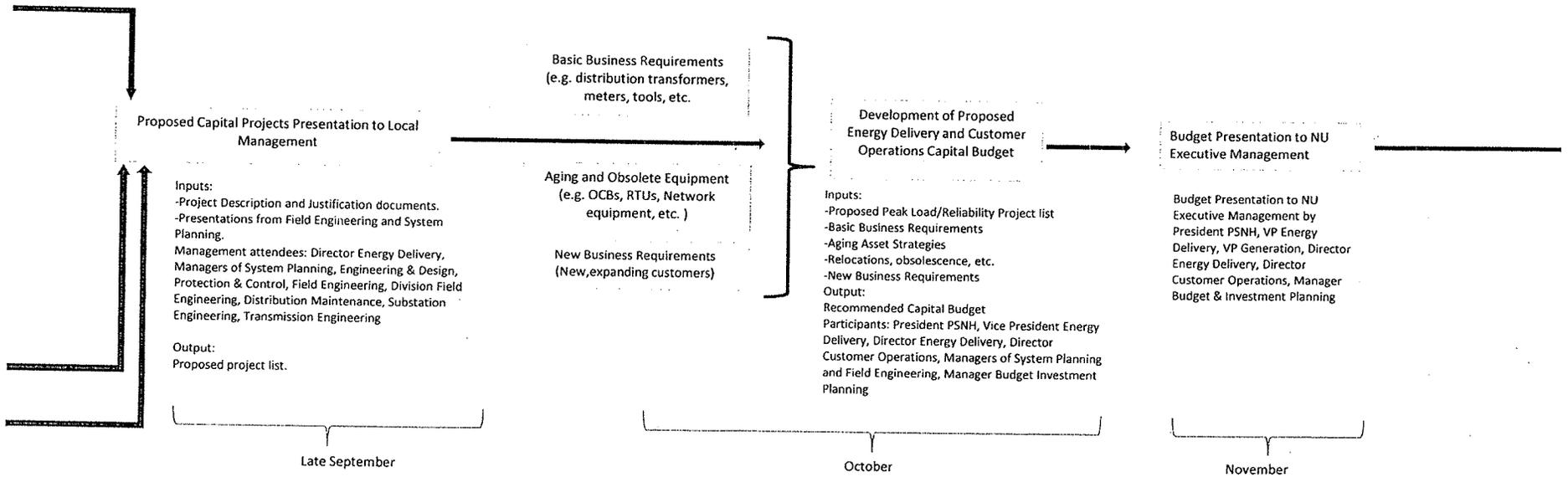


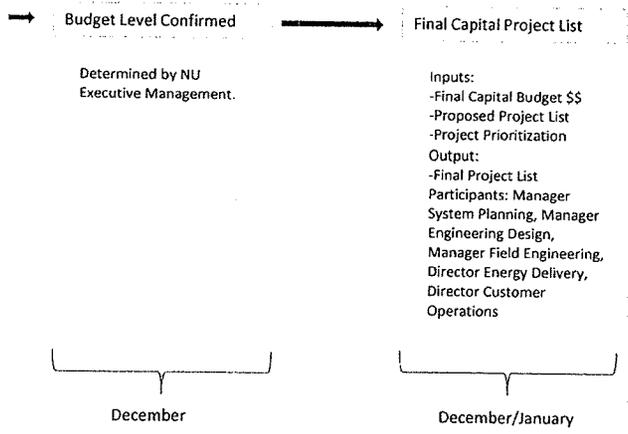
Field Engineering Department

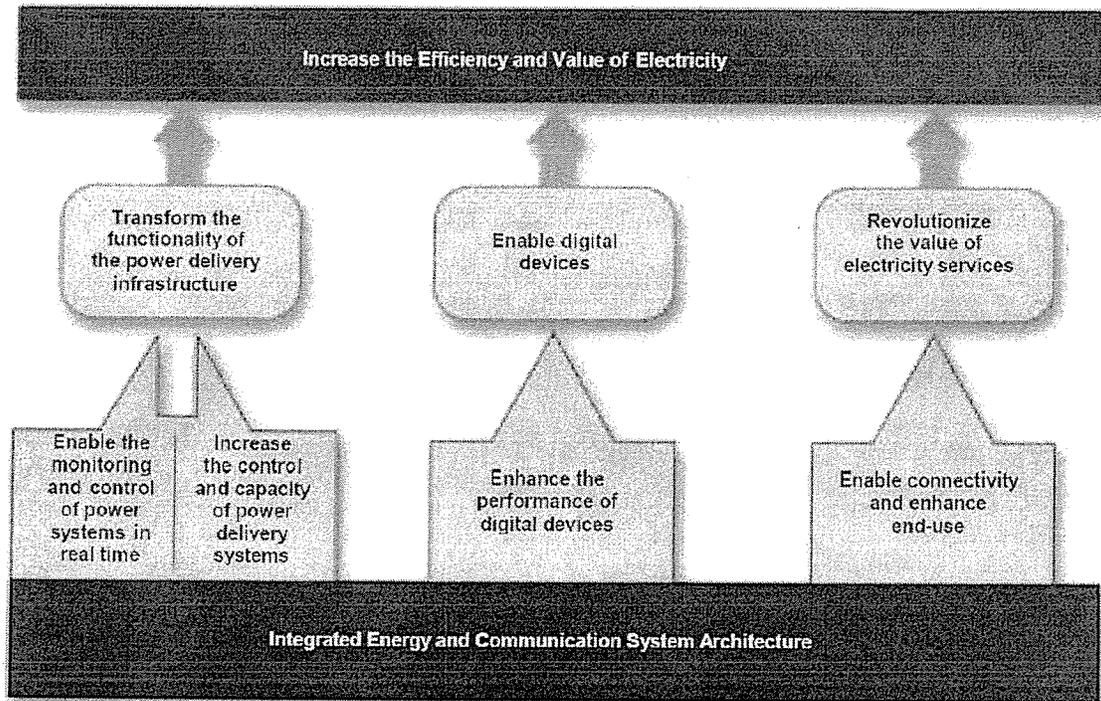


* - C&LM - Policy TD190 also requires a review of projects in January of each year to determine whether projects proposed in the 5 year time frame are candidates for targeted C&LM. This meeting is attended by Manager Field Engineering, Manager System Planning, and Customer Solutions Program Manager.

- Inputs:
- Demand Forecast
 - Future system upgrades
 - Procedure ED3002 Distribution System Planning and Design Criteria Guidelines
 - Basecase and Contingency loadflows
- Output:
- Ten year Loadflow Study
 - Identify violations
 - Identify confirmed solutions from Comprehensive Area Studies (yrs 1-5)
 - Identify preliminary solutions (yrs 6-10)







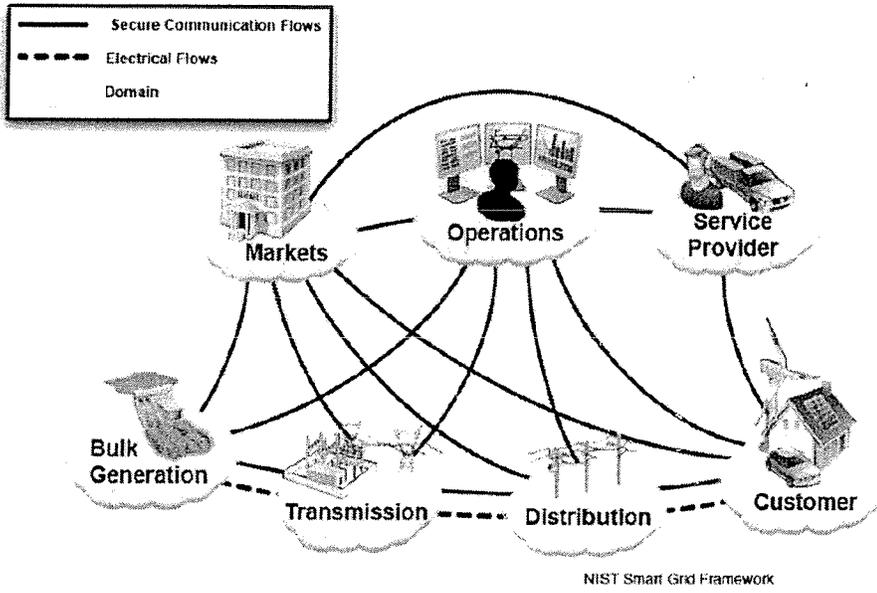


Figure 3-1. Interaction of Actors in Different Smart Grid Domains through Secure Communication